

On Track to Trade

**HV Long Term Trades LV Sustain Trades** 

Helen Sawdon
Flexibility Commercial Manager

**Luke Boucher** 

**Flexible Power Commercial Officer** 

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#### Webinar – On Track To Trade 18th January 2024

This webinar will start at 1:02pm

Please mute your microphones during the presentation.

There is time allocated for Q&A following the presentation.

Questions can be submitted via the Q&A function at any time.

This webinar will be recorded.

The slides from today and the recording will be available on our website <a href="https://www.flexiblepower.co.uk">www.flexiblepower.co.uk</a>



### Agenda

#### **Flexibility Requirements** Overview 01 **Long Term Trades** LV Sustain Trades Where to access requirement information **Registration through Market Gateway** Overview 02 Commercial Qualification **Overarching Contract Award Asset Registration** Trade entry via spreadsheets Trade Responses 03 Pricing and Clearing process Operation and settlement in Flexible Power Portal Sources of information and help Key dates 04 Sources of information and help Continued engagement

#### 2023 Headlines

**Launch of Market Gateway** 

#### Team growth;

Helen Sawdon, Flexibility Commercial Manager
Daria Wosko, Commercial Officer
Luke Boucher, Commercial Officer
Sarah Manning-Benson, Team Support

Introduction of ceiling prices

Evolution towards closer to real time procurement

First DNO to introduce an Overarching Contract

~63k assets registered in Market Gateway

~£7.2m worth of market potential

**2024 Further Development** 



### Entry Through Piclo Flex



Flexibility Providers can now chose to enter our LV Sustain Market via Piclo or direct through NGEDs Market Gateway.

Across all our markets we're looking to grow volumes by opening as many routes to market as possible

For more info visit Piclo Flex

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Flexibility Requirements



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## Flexibility Requirements

#### From the 15<sup>th</sup> January we are looking to procure;

- Long Term Secure and Dynamic services to meet a peak of ~166MW
- > 56 HV locations
- 12 month delivery periods
- Potential value to market of £2.76m.

- LV Sustain product to meet a peak of ~92MW
- 1426 new LV locations
- Coverage of 176,000 domestic customers with potential to participate
- Delivery over Winter 24/25 Nov-Feb
- Potential value to market of £2.2m



## **Long Term Trades**

- We assign ceiling prices for flexibility for all of our Constraint Management Zones (CMZs)
- On average, our ceiling prices are 7 times higher than previous fixed price approach
- Our Long Term Trades are procuring 12 month windows, across multiple years.

#### Secure

Pre-Fault Constraint
Management

Our Secure service is used to manage peak demand loading on the network and pre-emptively reduce network loading.

It offers a higher availability payment and lower utilisation payment.

#### **Dynamic**

Post- fault Constraint
Management

Our Dynamic service has been developed to support the network in the event of specific fault conditions, such as during maintenance work.

It offers a low availability payment and higher utilisation payment.

#### **Earnings**

Secure

£3005/MWh max ceiling price £1045/MWh average

**Dynamic** 

£8584/MWh max ceiling price £2936/MWh average



### Low Voltage Sustain Trades

- Procuring through our Sustain product across 1426 LV locations
- Targeted at Domestic Participation from Nov'24 through to Feb'25
- Delivery window Mon Fri, 4pm 8pm
- Potential value to market of £2.2m

#### Sustain

**Scheduled Constraint Management** 

Our Sustain service is used to manage peak demand loading on the network and pre-emptively reduce network loading.

Utilisation only with fixed delivery windows

#### **Earnings**

Sustain

£1079/kW/delivery period max ceiling price £68/kW/delivery period average



### Requirement Data

We publish all our requirement data on National Grid's Connected Data Portal

Dataset	LV Zones	HV Zones
Postcode Data; to match your assets to our Zones	Click here	Click here
Ceiling prices; maximum price you can bid to		Click here
Requirement Volumes; how much we need	Click here	Click here
Requirement profiles; when we need it		Click here

Please be aware that matching assets to CMZ's with Postcode Data may not always be the most accurate method, this is due to the physical configuration of the electricity network, therefore it is advised that the Polygons Dataset is more accurate, and can be found HERE

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Qualification & Market Gateway



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### **Market Gateway**

#### Commercial Qualification

- Register on Market Gateway
- 2. Digitally sign
  Overarching Contract
- 3. Complete Billing Form
- 4. Receive Award Letter
- Complete Flexible Power Portal Account Request Form

#### Technical Qualification

- 1. Access to Asset Registration
- 2. Register assets through the Market Gateway Interface or via the API
- 3. Assign Assets to a Meterable Unit (MU)
- 4. Prove Metering via Flexible Power Portal

#### **Trades**

- 1. Complete the Trade Response
- 2. Respond to any clarifications
- 3. Trade Award decisions issued
- 4. Trades visible on Flexible Power Portal

#### Delivery

- Deliver Flex Services optional dispatch start/start signals over API
- 2. Submit metering for MUs over API or through upload
- 3. Performance/ earnings reports and Invoices available to view in Flexible Power Portal

Start: Commercial Qualification

Next Step: Technical Qualification

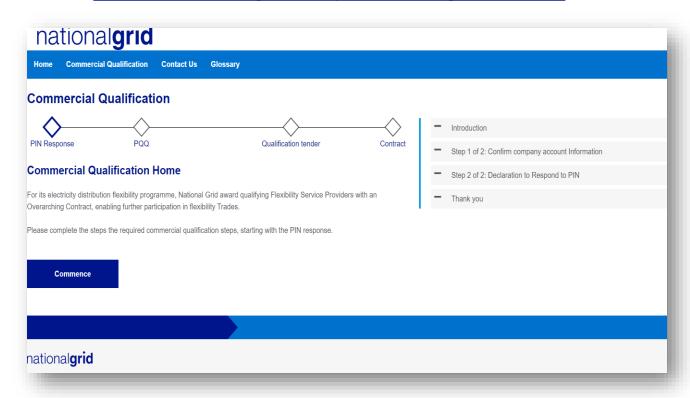
Next Step: Trades

Next step: Delivery

# Market Gateway - Commercial Qualification

#### **Entry through Market Gateway**

https://marketgateway.nationalgrid.co.uk/



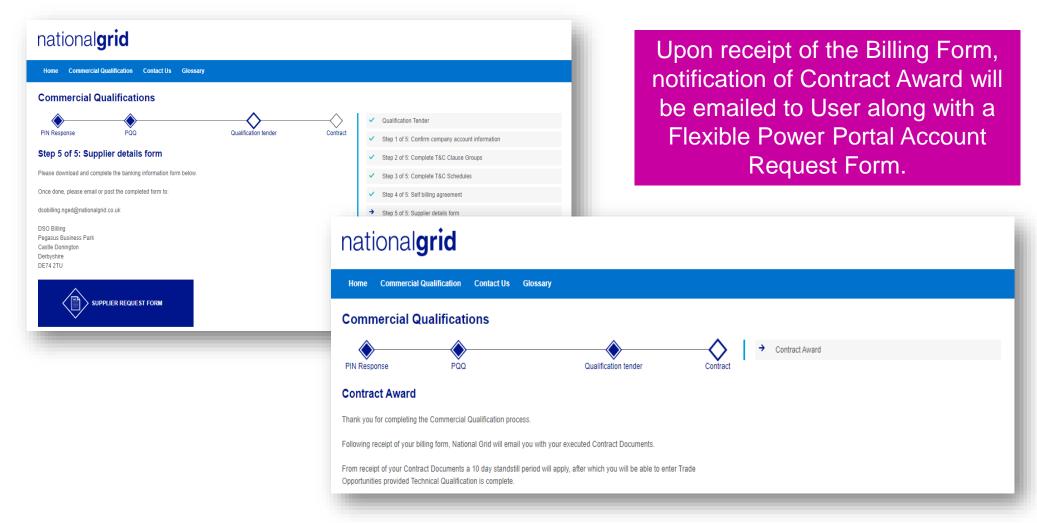
One Account per Organisation

One User per Organisation initially

Account requests approved within 1 working day

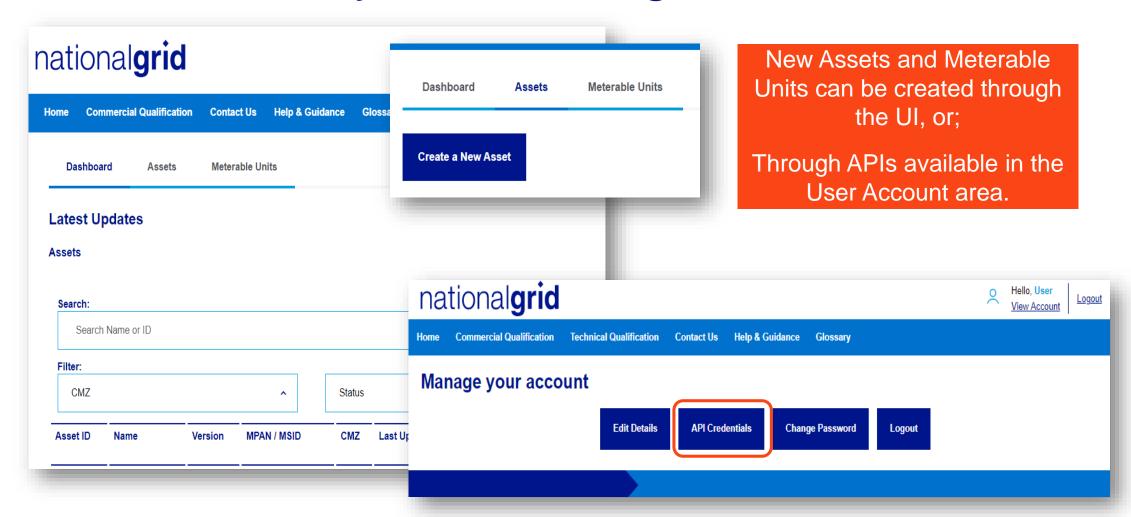


# Market Gateway - Overarching Contract





# Market Gateway - Asset Registration



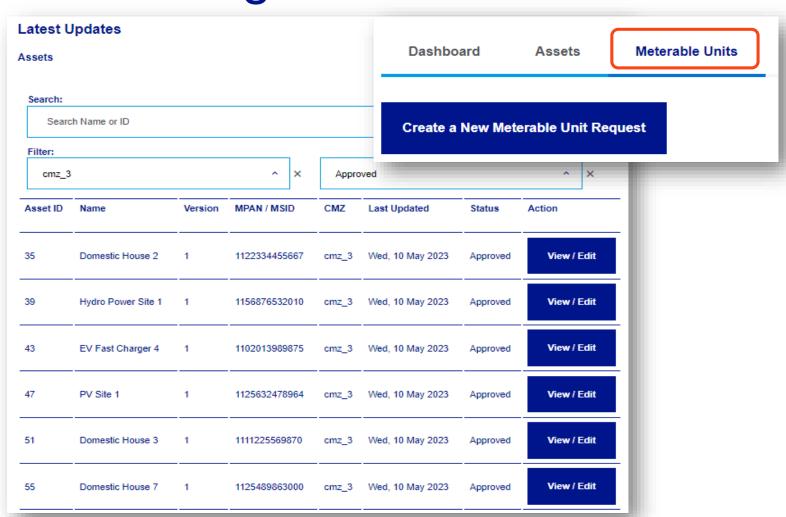
## Market Gateway - Asset Registration

Once submitted, we will approve assets and match them with a CMZ in around 48hrs.

Once approved, assets can be grouped into Meterable Units – the level at which you will provide metering for the assets. Once an MU is submitted, we allocate it a MUID within around 48hrs.

The MUID is used for the Flexible Power Portal communication.

For each MU, we will detect metering data and update the MU status to 'Ready for Trades'.





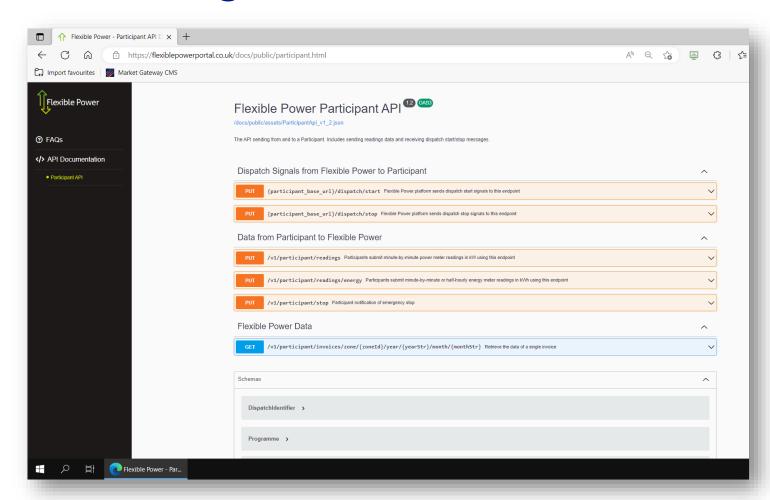
## Market Gateway - Asset Registration

We use the Flexible Power Portal (FPP) for the operation of awarded Trades.

Only MUs with detectable metering to the FPP will be eligible to Trade.

Metering can be submitted through API or via upload

Guidance on API build is available on the FPP.







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Trade Entry
Through
Spreadsheets



We are still developing Trade functionality on the Market Gateway, until that is complete we will facilitate Trading though Excel

Partial manual process to accommodate Trades and Trade Awards

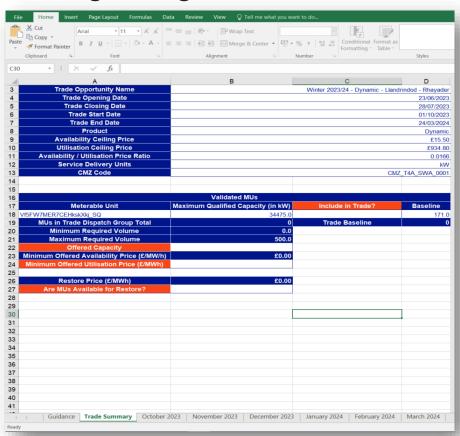
- Pre-populated with your MU data from Market Gateway.
- Emailed to MG Users post
   MU creation
- A spreadsheet to complete for each HV Zone.
- A combined spreadsheet to complete for all Sustain Zones.



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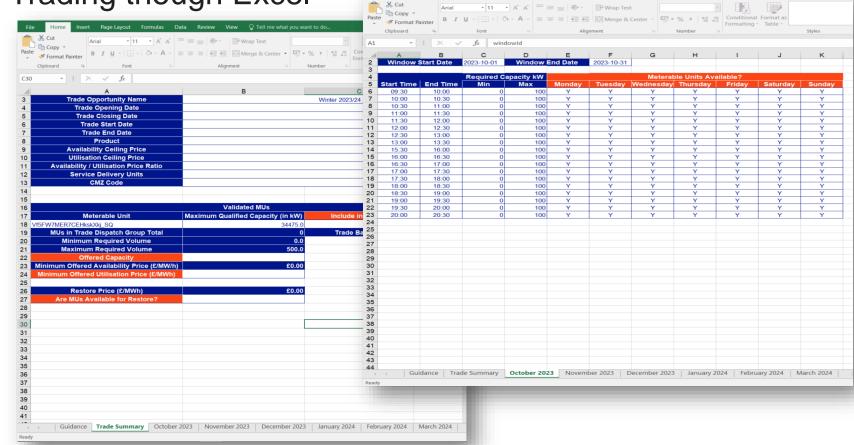


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Trade Opportunity											Trade Response			Related Parameters			
Trade Opportunity Name	CMZ Code	Trade Opening Date	Trade Closing Date	Trade Start Date	Trade End Date	Product	Relevant Days of week	PM Delivery Period Start Time	PM Delivery Period End Time	Required	Required	Delivery	Ceiling Price per Delivery Period	Minimum	Available in PM Delivery Period?		Maximum Qualified Capacity
Dec 2023 - Feb 2024 - Sustain - 894272 Toadmoor Kiosk, Ambergate	CMZ_LV_T7A_EM_894272	30/10/2023	19/11/2023	04/12/2023	01/03/2024	Sustain	Mon, Tue, Wed, Thu, Fri	16:00	20:00	236.0	354.0	kW	£6.40				3.0
Dec 2023 - Feb 2024 - Sustain - 925049 Raunds Hill Street	CMZ_LV_T7A_EM_925049	30/10/2023	19/11/2023	04/12/2023	01/03/2024	Sustain	Mon, Tue, Wed, Thu, Fri	16:00	20:00	27.0	40.5	kW	£55.94				3.0
Dec 2023 - Feb 2024 - Sustain - 925244 Hove Rd.	CMZ_LV_T7A_EM_925244	30/10/2023	19/11/2023	04/12/2023	01/03/2024	Sustain	Mon, Tue, Wed, Thu, Fri	16:00	20:00	21.0	31.5	kW	£71.92				3.0
Dec 2023 - Feb 2024 - Sustain - 933677 Patterdale	CMZ_LV_T7A_EM_933677	30/10/2023	19/11/2023	04/12/2023	01/03/2024	Sustain	Mon, Tue, Wed, Thu, Fri	16:00	20:00	340.0	510.0	kW	£5.55				3.0
Dec 2023 - Feb 2024 - Sustain - 941064 Glebe Estate Brackley	CMZ_LV_T7A_EM_941064	30/10/2023	19/11/2023	04/12/2023	01/03/2024	Sustain	Mon, Tue, Wed, Thu, Fri	16:00	20:00	74.0	111.0	kW	£20.41				3.0
Dec 2023 - Feb 2024 - Sustain - 552257 Spring Bank Abertillery	CMZ_LV_T7A_SWA_552257	30/10/2023	19/11/2023	04/12/2023	01/03/2024	Sustain	Mon, Tue, Wed, Thu, Fri	16:00	20:00	26.0	39.0	kW	£72.61				3.0
Dec 2023 - Feb 2024 - Sustain - 731073 81 High Street - Albrighton	CMZ_LV_T7A_WM_731073	30/10/2023	19/11/2023	04/12/2023	01/03/2024	Sustain	Mon, Tue, Wed, Thu, Fri	16:00	20:00	15.0	22.5	kW	£100.68				3.0

A combined spreadsheet to complete for all Sustain Zones.



#### Trade Awards

Our Trade Window is open for six weeks, from 15th January

We will communicate successful Trades four weeks post Trade Response Deadline

Trades Awards will include;

- The awarded MUs
- > The awarded price
- The awarded Availability/Utilisation windows

Award data is linked automatically to the operational Portal – no week ahead declarations.

## Operation post award – Dispatch & Settlement

Following the Award of an Overarching Contract, we provide all participants with access to our operational Portal, Flexible Power. The Portal facilitates;

#### **Trade Windows**

Trade Award windows populated ahead of delivery

#### **Operation**

- Receive stop/start signals
- Submit event metering through API or upload

#### Settlement

- View performance and earning statements
- View and approve monthly invoices

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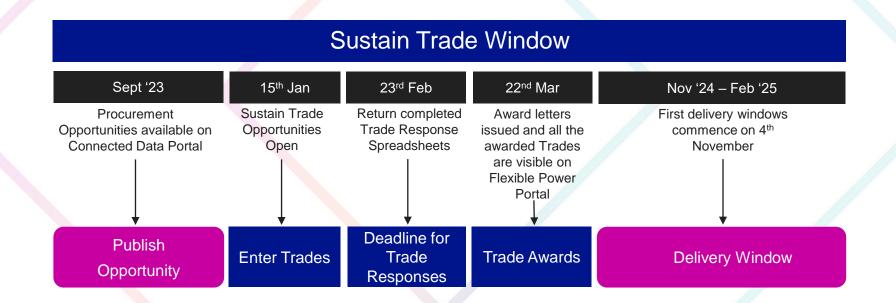
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Information & Help



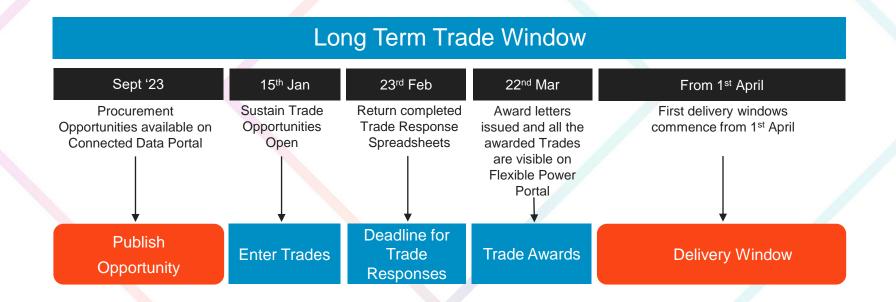
## **Key Dates**

#### Low Voltage Sustain Trades Procurement Timeline



## **Key Dates**

#### High Voltage Long Term Trades Procurement Timeline



## Further help & guidance is available

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Market Gateway





Flexible Power Website

- Market Gateway
  - User Guide
    - FAQ's

- Flexible Power Portal
- Flexible Power
   Portal API
   documentation
  - FAQ's

- Flexibility Requirements
- Trades Data and Results

- Guidance document
- Flex procurement
   End to End Process
   Map
- Procurement and Engagement timetable
  - Tools and Documents

### **Future Opportunities**

#### **Short Term HV**

Continue to trade Short
Term Trades every
week in line with
published requirements

#### **Long Term HV**

Trades open now until 23<sup>rd</sup> Feb and will be open annually

#### LV Sustain

Trades open now until 23<sup>rd</sup> Feb and will be open annually

We'll continue to publish opportunities on National Grid's Connected Data Portal

## Continued Engagement

Keeping you up to date and informed on developments and opportunities

Our Procurement and Engagement Timetable is published <u>here</u> which includes upcoming events

Join our mailing list

Annual Stakeholder Consultation



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# Thank You

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